

Table 10. PAD District 2 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	106,655	--	--	133,284	-29,452	24,559	21,881	206,036	7,129	0	132,481
Natural Gas Plant Liquids and Liquefied Refinery Gases	36,875	-1,099	2,111	4,175	5,958	--	-15,172	5,679	16,395	41,118	37,372
Pentanes Plus	4,360	-1,099	--	8	7,603	--	-31	270	11,262	-629	9,109
Liquefied Petroleum Gases	32,515	--	2,111	4,167	-1,645	--	-15,141	5,409	5,133	41,747	28,263
Ethane/Ethylene	10,161	--	--	17	-635	--	-504	--	4,074	5,973	4,121
Propane/Propylene	14,923	--	6,407	3,437	-2,276	--	-10,258	--	318	32,431	16,475
Normal Butane/Butylene	5,085	--	-4,182	450	352	--	-4,570	2,759	722	2,794	5,545
Isobutane/Isobutylene	2,346	--	-114	263	914	--	191	2,650	19	549	2,122
Other Liquids	--	54,446	--	784	-23,617	3,048	3,963	29,666	1,821	-790	67,972
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	54,448	--	119	-37,961	1,537	854	16,536	752	0	7,988
Hydrogen	--	--	--	--	--	2,128	--	2,128	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	54,448	--	--	-37,961	-542	846	14,347	752	0	7,932
Fuel Ethanol	--	51,819	--	--	-36,709	-116	548	13,695	751	0	7,184
Renewable Fuels Except Fuel Ethanol	--	2,629	--	--	-1,252	-426	298	652	1	0	748
Other Hydrocarbons	--	--	--	119	--	-50	8	61	--	0	56
Unfinished Oils	--	--	--	--	-1,408	--	1,960	-2,594	16	-790	13,488
Motor Gasoline Blend. Comp. (MGBC)	--	-2	--	665	15,752	1,511	1,149	15,724	1,053	0	46,496
Reformulated	--	--	--	--	2,133	-665	318	1,150	0	0	6,307
Conventional	--	-2	--	665	13,619	2,176	831	14,574	1,053	0	40,189
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	91	251,181	1,497	9,306	-940	2,719	--	4,315	254,101	64,514
Finished Motor Gasoline	--	91	143,801	28	1,927	-1,395	-231	--	83	144,600	6,839
Reformulated	--	--	21,497	--	--	615	--	--	--	22,112	--
Conventional	--	91	122,304	28	1,927	-2,011	-231	--	83	122,487	6,839
Finished Aviation Gasoline	--	--	99	1	38	--	57	--	--	81	230
Kerosene-Type Jet Fuel	--	--	12,565	--	1,500	--	730	--	1,370	11,965	6,717
Kerosene	--	--	353	--	78	--	-97	--	535	-7	110
Distillate Fuel Oil	--	--	62,752	222	6,818	456	-822	--	167	70,903	32,363
15 ppm sulfur and under ⁶	--	--	62,907	128	6,745	456	-639	--	3	70,871	31,637
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	331	5	73	--	-107	--	148	368	390
Greater than 500 ppm sulfur	--	--	-486	89	--	--	-76	--	15	-336	336
Residual Fuel Oil ⁷	--	--	2,690	80	-1,465	--	-299	--	1,347	257	1,047
Less than 0.31 percent sulfur	--	--	--	4	--	--	-217	--	NA	NA	21
0.31 to 1.00 percent sulfur	--	--	227	66	--	--	-51	--	NA	NA	92
Greater than 1.00 percent sulfur	--	--	2,463	10	-1,465	--	-31	--	NA	NA	934
Petrochemical Feedstocks	--	--	1,740	263	-132	--	-88	--	--	1,959	712
Naphtha for Petro. Feed. Use	--	--	1,285	152	-127	--	-62	--	--	1,372	597
Other Oils for Petro. Feed. Use	--	--	455	111	-5	--	-26	--	--	587	115
Special Naphthas	--	--	106	74	129	--	4	--	--	305	157
Lubricants	--	--	517	387	425	--	-15	--	237	1,107	539
Waxes	--	--	85	14	--	--	12	--	37	50	45
Petroleum Coke	--	--	10,269	20	--	--	515	--	419	9,355	2,229
Marketable	--	--	7,699	20	--	--	515	--	419	6,785	2,229
Catalyst	--	--	2,570	--	--	--	--	--	--	2,570	--
Asphalt and Road Oil	--	--	8,103	408	-12	--	2,976	--	121	5,402	13,410
Still Gas	--	--	7,214	--	--	--	--	--	--	7,214	--
Miscellaneous Products	--	--	887	--	--	--	-23	--	0	910	116
Total	143,530	53,438	253,292	139,740	-37,805	26,667	13,391	241,381	29,661	294,429	302,339

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.